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ABU	Plant	Revalidation	Start Date	End Date	Facilitator	Scribe			
Cracking	POLY CWT	1st Revalidation	2/26/2002	2/26/2002	Andy Anderson				
entaino de esta seconda de	227 2								
Core Team Memb	ers / Role		Close Out Me	Close Out Meeting Participants / Role					
Stacey Staten, Keith I	Beatham		Casey Kalogiani	Casey Kalogiannis					
Additional Partici	pants / Role		Entire PHA R	Entire PHA Report					
				* Further discussion about any portion of the report and its contents shoul be directed to the facilitator or any of the team members listed					
Comments									
Reviewed By	Date Fe	edback/Comments							

Section	n No	Section Description									
02		NALCO 1192 and 7375RM injection system.									
Item	WhatIf	Deviation	A/C	SOE	RR	ABU Proposal	Resolution	Owner	Due By	Status	
02	10830	WHAT IF?	2.02 The concern is employee could be exposed to cooling water chemicals while walking to or from the cooling tower. The walkway passes beneath the chemical storage		4	Have Safety Rep. review walkway and suggest alternate location so that exposure to airborne chemicals is reduced.	The chemicals are located inside a yellow lined area and are far enough away from the walkway to not be a hazard to personnel. Do not relocate the walkway, no action necessary.	Joseph J.	10/15/2003	Completed	

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vessels and if these vessels are leaking or are being filled and or overfilled, chemical burns could occur. Consider relocating the walkway so that exposure to airborne chemicals is reduced.

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Technical Contact: <u>Pollepalli, Sanjeev (pols) Lee, Fred (FredWLee)</u>

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